



Fuels Streamlining Workshop

May 20, 2020

Anti-Trust Guidelines

1. The purpose of RFGSA is to conduct compliance surveys. Discussions at RFGSA meetings should be limited to issues that are germane to this purpose.
2. There should be no discussion of competitively sensitive matters at RFGSA meetings. In particular, there should be no discussion of member/companies' (a) prices, (b) costs, or (c) confidential business information, including marketing plans.
3. Company representatives should not discuss their company's strategies and plans for complying with regulatory requirements.
4. Members generally may discuss whether RFGSA should support or oppose proposals for government regulation or legislation.
5. If anyone has a concern that a particular topic of discussion may present an antitrust issue, they should raise their concern with RFGSA. Mr. Lenski can consult with RFGSA's antitrust counsel as needed. In addition, members are always free to consult with their own company counsel.

Agenda

- RFGSA
- Regulations
- Survey Designs/Methodology
- Costs
- Registration
- Data Management
- Next Steps
- Questions

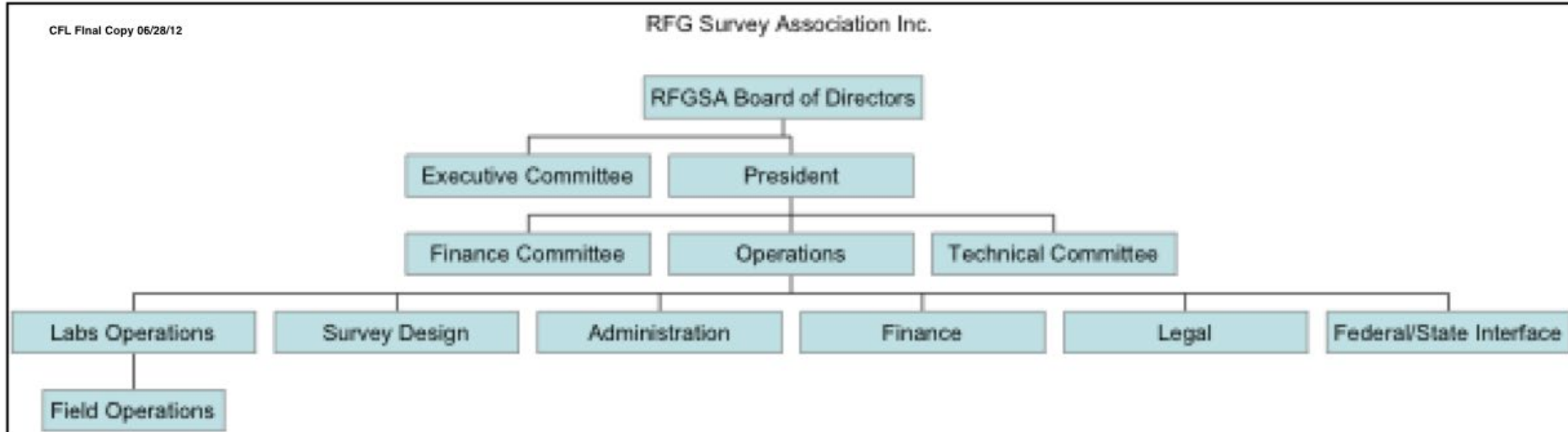
RFG Survey Association Inc.

Executive Summary

- Regulation - Industry Response
- Independent Surveyor - 501 (c6), No lobbying – ‘1994
- Design & Implement, high quality, unbiased Compliance Survey Pgms to “assist” Fuels Industry
- Nationwide/U.S. Territories
- Turn-key Program & Process
- On-line Registration/Compliance Portal
- Low cost/Efficient - 1 employee/Outsourced
- Budgets - direct costs + shared OH
- Annual Audit

RFGSA - Organization

CFL Final Copy 06/28/12



Biography – F.C. Lenski

Experience:

- RFGSA – President - 1994 – Present
- American Petroleum Institute - Consultant
- Mobil Oil Corp. - Marketing & planning, specializing in large project program development & field implementation

Education:

- MBA, George Washington University
- Personal: Married, 2 children, reside S. VA

Fuels Streamlining Regulations

- Background
- Fuels Streamlining Status
- Compliance Surveys
 - National Fuels Survey Program (NFSP)
 - National Sampling Oversight Program (NSOP)

Background

- RFGSA Role/EPA – 2014
- Nationwide Representative Gasoline Survey - NFSP
 - More efficient survey design
 - NFSP Survey Designs – 2/19/2019
- NSOP – concept – 2017
 - Witness facility sampling, Testing
 - Strawman proposal – 7/2018
- Fuels Streamlining Draft Plan – 03 & 04/2020

Fuels Streamlining Regulations - Status

- Fuels Streamlining Discussion Draft Proposed Regulations – 12/19/2019
 - Participation: Claim oxy credit and or affirmative defense
 - Both NFSP and NSOP
- Notice of Proposed Rulemaking – April 13, 2020
- Final Rule – Sept 2020?
- Implementation - target Jan 1, 2021 - but may include certain flexibilities
- Includes: CA ,HI,AK, PR & Off-Road Diesel
 - HI,AK,PR - RVP Exempt

National Fuels Sampling Program (NFSP)

Gasoline requirements

- Independent surveyor
- Annual plan approved by EPA
- National representative Sampling- Size Est. 8600(6600 gas/2000 diesel)
- Testing- Benzene, Sulfur, Oxy, RVP(Summer)/Diesel Sulfur
- 10 Business Day Turnaround
- Results – within 10 business days of receipt
- Expedited - Potential Non-Compliance (PNC's)
- Reports – EPA Quarterly/annually

NFSP Gasoline - Survey Design

- Nationwide study – Regional/State focus
- Gasoline includes: E15/Diesel(On/Off-road)
- 4 strata
 - DPA - Census Metropolitan Statistical Areas (40 MSAs)
 - TCA - 2 Mile area each side of Interstate Hwys.
 - RSA - Rural survey areas by census region , of remaining clusters of DPA & TCA
 - ESA - E15 survey area by census region
- Seasonal sampling by quarter
 - Sample Size Est. 8600 (6600 gasoline/diesel stations)
- Includes coverage for AK, HI, PR, VI for ULSD only
- Survey Design Complete 2/2019 – Pending - FR

Testing

- EPA Approved Lab
- 10 Business day turnaround
- Testing
 - Benzene, Sulfur, Oxy, RVP(Summer)/Diesel Sulfur(On/Off-road)
 - Subset Distillation, Aromatics, Olefins
 - Designated Methods D5769/D6550

Reporting

- Quarterly/Annual Reports
- Reporting - 24 hrs. completed analysis
 - RVP, Gasoline Sulfur > 95 ppm, Diesel Sulfur >15 ppm
 - Ethanol vol% - E10 <>10 ,E15 <10 or >15 , E15 labelling, Refusals
 - Sample Specification Failure - auto resample
- PNC reporting – retailer/branded refiner notified
- Shared Samples/Reporting
 - Primary is responsible for PNC management/closure
 - Secondary – Brand/Product Registered FYI
- Non-Member (unidentified product)
 - PNC mail notification

National Sampling Oversight Program (NSOP)

- Workshop
- Terminology
- Requirements
- Process
- Other Issues

NSOP Workgroup

- 9 Companies – Refiners/Importers/PM
 - August – December 2018, 03/2020
 - EPA informed/consulted
- Issues: Process, Notice, Sampling concerns, Testing, QA/Review, Registration
- Fuels Streamlining (Industry) workshop – Coordinate with API/AFPM/Other Stakeholders – early/communication - NPRM

Fuels Streamlining Workshop

- Timing for implementation – short
 - Get word out to Industry
 - Lower compliance costs
- Coordinate with RFGSA operations/budgeting
- Agreed to workshop/format
 - Format - RFGSA – public – est. 3 hrs.
 - NPRM release – scheduling
 - Workshop window – May 18-June 5th
 - Virtual meeting – Record – available on API/AFPM/RFGSA websites
 - API/AFPM to coordinate
- EPA participation

Terminology

- Sampler : Person performing site sampling
- RFGSA Inspector : witnesses sampling
- NSOP Project Manager PM : Coordinates project “Events”
- Auditor : Independent - 3rd Party - Evaluates Inspector

National Sampling Oversight Program (NSOP) Requirements

- Independent surveyor
- Annual plan approved by EPA
- Sampling – all participating facilities – Min 1 summer/1 winter
 - Based on 350 registered facilities - Est 1000 events
- Refiner/Independent Lab Testing – Sulfur(<80ppm), benzene, RVP(summer) - (Site Sample)
- RFGSA Lab Testing – Sulfur(<80ppm), benzene, oxy, aromatics, olefins, Distillation, RVP(summer)- (Inspection Sample(s))
- Results – within 10 business days of receipt
- Compare results – Inspection Sample vs. Site Sample
- Expedited PNC's (Potential Non-Compliance)
- Reports – EPA Quarterly/annually

Participation

- Defined in Regulations
 - Claim oxy credit and or affirmative defense
- Exceptions:
 - In-line blending Wavier, Butane/Pentane blender (PCG), Rail/Truck, CARB Fuel only, No ethanol dilution ?
- EPA Facility Estimate ?
 - approx. 350 participating facilities
 - List of potential participant – Registration – refine
 - Implications for planning – PADD Importers

NSOP Process Timeline

Communication/Cooperation are "keys" to OUR "Success"

	<u>Time Frame</u>
1) Complete Registration/Enrollment Download <i>Registration Package</i> – Review Documents	Apr 15 to Aug 1
2) Complete NSOP Facility Questionnaire for Each Registered Facility Email completed form to : NSOP@RFGSA.ORG	Before 10/31
3) RFGSA Contacts Facility to Review Questionnaire Visit Scheduling	30 Days before Visit
4) Facility Pre-visit Interview Visit Finalization	14 days before Visit
5) Facility Visit Visit Report posted	24hrs after Visit
6) Post Visit Activities Facility uploads Sample Results, Site Precision Data set, Certificate of Analysis	1-10 Days after Visit
7) Potential Non-Compliance (PNC) Management Address Specification Exceedances Address Test Variation issues – Corrective Action Report upload	10-60 Days after Visit

Initial Site Responsibility

- Site Questionnaire (Oct. 31st - Previous Year)
 - Facility Checklist – safety requirements, security, type, operation, contacts etc.
 - **NSOP Document Package – available for download during registration**

NSOP RFGSA Document Package

Table of Contents

- 1) NSOP Process Timeline
- 2) EPA Letter of Introduction
- 3) RFGSA Letter of Introduction
- 4) NSOP Process Details
- 5) Facility Questionnaire
- 6) Witnessing checklist
- 7) 3rd Party Witnessing Audit
- 8) Results – Web Login Process

Sampling / Site Visit - “Successful Event”

- RFGSA PM Schedules/Coordinates/Inspector Witnesses
 - Site requirements determined
 - Sampling window based on facility event
 - a batch of certified gasoline/simulated sample
- Sampling /Site visit - RFGSA Inspector
 - Min - 2 samples/yr. (1 Summer/1winter)
 - + 4 samples - (2)RFGSA, (1) EPA, (1) COC Transferred to Site (sample)
 - 4 samples for COC before releasing Site Sample
 - Inspector/Auditor - stop sampling if sample integrity is jeopardized(ASTM)
 - Sample Transport – respective labs within 48hrs.
- RFGSA Inspector AND Sampler – same company (<5%)
 - Inspectors - not from same office - where possible
 - Analysis at alternate lab
 - Avoid COI

Post Site Visit

- RFGSA Inspector or PM logs in to RFGSA/SWRI Website
 - Inspector completes work that day/evening if possible
 - no later 24 hrs. after sampling
 - Web Form asks for:
 - EPA Site ID, Inspection Date, COC control #, Inspection result (Pass/Fail)
 - Uploads PDF of Inspection form
 - Enters Gasoline specifications for RVP given by Sampler
 - Sample Date triggers 10 business day countdown for results from Site
 - RFGSA Lab has 10 Business Days from Receipt in Lab
 - Inspector PNC Comments
 - **Failed Inspection**, REFUSAL, Product Not Ready, Site Closed, Etc. - (immediate PNC)
 - Resample fees*

RFGSA Project Manager(PM) Input Screen Illustration

Site ID	#xxxxYYYYY
Facility Name	Refinery/Terminal/Marine
Facility Address	1234 street , City , St, Zip
Product Owner	Registered RFGSA company name
Date Visited	MM/DD/YYYY
Witness Result	Pass/Fail/Refusal
Gasoline RVP Specification	RVP PSI
Primary Lab Designation	CCC / SwRI
Chain of Custody	Chain of Custody upload PDF / Control Number
Witness Report	PDF upload of final Field report
Witness Comments	Comments

Testing

- RFGSA - Samples tested via designated methods
 - Facility/Independent Lab/RFGSA – testing “Neat”
 - Sulfur
 - Benzene
 - RVP (Summer)
 - Comparison Test - (Method Reproducibility (R)) vs RFGSA
 - **Compliance Testing- RFGSA only**
 - Hand blend 10vol% Ethanol
 - Sulfur, Benzene, RVP(summer) + distillation characteristics, aromatics, olefins, and oxygenates
- EPA Reporting- 10 business days of receipt in Lab
- PNC’s - Expedited
 - Sulfur >80 ppm/ RVP > Specification/ Refusals

Method QA Data Review

- QA/QC data submitted by Facility
 - Method Used
 - Site Precision
 - Provide Data set used for Site Precision (Min 15 points, Max TBD by Method)
- RFGSA Calculates TPI & Precision Ratio
 - R/R' & R/r
- Downloadable Website tool
- Upload Inputs – Facility Input Screen

Reporting

- Goal: Confidential Business Information of Participants
- Refiner/Independent lab Sampler/RFGSA Inspector(s) inputs
 - reports uploaded on RFGSA website within 10 business days
- Website Reporting:
 - Comparisons of refiner/importer sample vs. RFGSA Inspector sample – testing
 - Sample Variations (Neat) > ‘R’ – Sulfur, Benzene, RVP (summer)
 - Compliance (Blended) – Sulfur, Benzene, RVP specifications
 - Method QA Data Review
 - Provide online CAR form to address PNC – follow-up/closure
- RFGSA Quarterly/Annual Reports – Includes QA Review

Facility Input Screen Illustration

All values entered must be Neat (Non-Oxygenate blended)

Parameter	Method Used	Neat Result	Units	Reproducibility *
RVP	ASTM D5191-15 (editable)	7.2	PSI	0.4
Sulfur	ASTM D7039-15a (editable)	14	PPM	$r = 0.7384 \cdot x^{0.54}$
Benzene	ASTM D5769-15 (editable)	0.61	% wt	$R = 0.221 \cdot x^{0.67}$

*1090.1354—Precision Criteria origin

Required Uploads:

Site Precision Dataset for each Method/Instrument used for submitting results (Excel Spreadsheet)

Requested/Recommended:

Product Certificate of Analysis (PDF)

Save

Upload Support Document (PDF)

Browse...

Upload PDF file

[View Audit](#) [View Chain of Custody](#)

Site Responsibility

- Site has 10 Business days to upload test results
 - Exceeding 10-day – Site/Company receives Warning email
 - Exceeding 15-day window – PNC to EPA/Company
 - POCs/Members receive notice emails
 - Site uses EPA ID#, Date of inspection, COC control # to access Website
 - (inspector created initial record night of visit)
 - Site enters Test values, Site Precision Dataset for each Method/Inst and uploads COA
 - Site can return to record but cannot change inputs aside from document upload (Add/Replace Document)/ Comment
 - Site can download blank CAR for reference

Project PNCs

- REFUSAL – Immediate PNC- all parties notified
 - Inspector revisit within reasonable window AT SITE EXPENSE
- Inspection Failure – Immediate PNC -all parties notified
 - Inspector revisit within reasonable window AT SITE EXPENSE
- Test Reproducibility Failure – PNC
 - All lab results from Site and Inspection must fall within method reproducibility
 - Site Notified, CAR process - 60-day response window
- RVP/Sulfur Failure: Immediately after reporting Sample
 - 24 hr notice to EPA / Member by email
- Fuel specification Failure: Immediately after reporting value
 - Test Failure requires immediate Primary Lab retest
 - RVP automatically receives 2 runs, Sulfur>80 receives 2nd run
- EPA Notified of PNC status

QA/QC - Oversight*

- Independent Auditing (3rd party)

Field

- NFSP
- NSOP
 - Initial program and annual Inspector training (PM/Auditor)
 - Inspector assessment - annually
 - NSOP Consistency (API, RVP, Benzene, Sulfur) Random Audit
 - 2 of the 4 , summer must use RVP - Compare both RFGSA Inspection samples*

Labs

- RFGSA/CCC Lab Audit 2/yr per Lab
 - Lab/17025/Agreed upon procedures
 - Utilize existing QA/QC – includes CAR system

*Internal oversight

Cost Estimates

- Fuels Streamlining
 - Assumptions:
 - 2020 NPRM/2020 Est. Pricing/10% Contingency
 - Subject to final rule
- National Fuels Sampling Program (NFSP) – Production/Imports
 - Includes Gasoline, E15, Diesel – **Est. - \$ 2.9M**
 - Reg. Obligation/Product/Testing \$ - Shared OH Expenses
- National Sampling Oversight Program (NSOP) – Facilities
 - Based on est. 350 facilities (1000 events) - **Est. \$4.0M annually**
 - Annual cost/registered Facility – Est. \$10K
- STATE /AZ Program
 - Estimated at approx. **\$210K**

RFGSA Website Registration

- New Registrations – **Complete - No later - 8/01/2020**
- RFGSA Website (www.rfgsa.org)
 - Login or Create an account
 - Track descriptions
- Registration
 - Gasoline/Diesel/NSOP
 - Ethanol/E15 *
 - STATE - AZ – separate state program*
 - Legacy – may only apply if previous RFGSA program participant*

* Not discussed - Questions contact RFGSA

**Member Login**

Use this link if you or your company are currently, or have in the past, registered in a RFGSA survey compliance program.

Register

Use this link if you or your company are registering with RFGSA for the first time.

Programs

RFGSA is an independent not-for-profit trade association. Our program participants (gasoline refiners/importers, ethanol producers/importers, blenders and other obligated parties) form a consortium of companies who have voluntarily chosen an industry compliance option to meet their various Federal and State regulatory fuel compliance requirements.

Regulations - Federal and State:

Are designed to protect the public health and the environment by improving fuel quality and controlling fuel properties. Clean fuels help reduce harmful emissions from a wide variety of motor vehicles, engines and equipment. The regulations provide for the option of independent compliance organization designed to assist obligated parties with a voluntarily option to participate in EPA/State approved, independent programs offered by RFGSA.

View a summary of all current RFGSA programs below:

U.S. Environmental Protection Agency (EPA)

Federal Programs

Fuels Compliance Survey Requirements:

- [Regulation of Fuels and Fuel Additives 40 CFR Part 80:](#)
- Reformulated Gasoline Survey — [§80.68-69](#)
- Ultra-Low Sulfur Diesel Survey — [§80.613](#)
- Ethanol/E15 Blended Fuels Survey — [§90.1502](#)

State Programs

Arizona Department of Agriculture:

- [Arizona Cleaner Burning Gasolines \(CBG\) Survey — §R20-2-760](#)

MEMBER LOGIN

Use this link if you or your company are currently, or have in the past, registered in a RFGSA survey compliance program.

REGISTER

Use this link if you or your company are registering with RFGSA for the first time.

IMPORTANT:

Proposed Fuel Streamlining Regulations — implementation date: January 1, 2021

With the planned FEDERAL GOVERNMENT streamlining regulatory changes scheduled 2021, fuels compliance will undergo a major restructuring. The goals of the proposed Fuel Streamlining regulations: eliminate duplication/unnecessary efforts, harmonize fuel standards, and facilitate program efficiencies to lower overall compliance costs.

The new programs listed below will replace all the current Federal Government Fuels Compliance Programs. The Association on behalf of the fuels industry and program participants will operate two types of voluntary Industry compliance programs.

The **National Fuel Sampling Program** randomly samples and tests gasoline and diesel fuel at retail service stations throughout the United States and its territories.

The **National Sampling Oversight Program** will observe gasoline sampling at refineries, tank farms and marine terminals. Each participating facility will be observed with certainty each calendar year.

Until the Fuel Streamlining Regulations are finalized the [Fuels Regulatory Streamlining - Discussion Draft](#) can be downloaded in the [Downloads](#) section.

For more information for these programs contact Frank.Lenski@rfgsa.org

Create a “new” account - steps

- www.rfgsa.org/register
- Create account
- Confirming email – confirm account
- Login – Member login – user ID(your email) and temporary pw
- Log in – “Choose Manage My Company Programs” Link – takes to enrollment page
- Select Track Participation/Confirm
- Accept Fuels Survey Program Terms and Conditions
- Select Enrollment – Resume
- Select Track(s) – follow instructions – provide inputs
- Save and complete enrollment(s)
- Complete no later than - 8/01/2020

Track Descriptions

- Gasoline – Gasoline Refiners/Imports
- Diesel – Diesel Producers /Imports
- NSOP Facilities
- Ethanol/E15
 - Ethanol Producers, E15 blenders, site blenders, E15 retail locations
- STATE - AZ CBG Refiners /Imports

Legacy Programs/Tracks – “historical” participation-closeout

- AZ* - AZ CBG Refiners /Imports
- RFG* - RFG Gasoline Refiners/Importers and Oxy Blenders
- E15/E85* - Gasoline Refiners/Importers of E15 BOB’s

General - Registration Details

- Registered/confirmed account
 - Go to: rfgsa.org/Member login
- All Volumes - (000's) barrels
- Certification of accuracy
- Track instructions and error messages – website
- Gasoline Track automatically enrolls/populates:
 - Diesel Track
 - NSOP Track

Gasoline Registration

- Start with Gasoline Track
- Populate Gasoline/Import Facility info
 - EPA ID#, or Import PADD EPA ID#, Facility Address, Volume
 - Volume = Total FMG – all BOB's - “grossed up “
 - Prioritized Import PADD facilities
 - Likely Anchorage/Dockage
 - Organized by PADD#
 - Facility Name, City, State, Zip – (no EPA ID required)
 - » Don't need actual address (multiple dockage facilities i.e. Linden, NJ) – confirmed with PM at event scheduling
- E15 Volume – Est. Total U.S. E15 Volume (in 000's barrels)

Program Participation


Program Participation

Documents:  [NSOP Facility RFGSA Document Package](#)

 You have 7 incomplete enrollments!

AZ 2021 INCOMPLETE	NFSP Diesel 2021 INCOMPLETE	NFSP Ethanol/E15 2021 INCOMPLETE	NFSP Gasoline 2021 INCOMPLETE	NSOP Facility 2021 INCOMPLETE
RFG 2021 INCOMPLETE	State/AZ 2021 INCOMPLETE			


[Add Enrollment +](#)

AZ - 2021 Legacy Annual Update - Incomplete 

Generated Annual Registration
Original Enrollment by: John Reese
The volume verification documents are missing.

[Resume »](#)


[Enrollment Details](#)

NFSP Diesel - 2021 Annual Update - Incomplete 

Generated Annual Registration
Original Enrollment by: John Reese

[Resume »](#)


[Enrollment Details](#)

NFSP Ethanol / E15 - 2021 Annual Update - Incomplete 

Generated Annual Registration
Original Enrollment by: John Reese

[Resume »](#)

[Enrollment Details](#)

NFSP Gasoline - 2021 Annual Update - Incomplete 

Generated Annual Registration
Original Enrollment by: John Reese
The volume verification documents are missing.

[Resume »](#)

[Enrollment Details](#)

Gasoline Registration



NFSP GASOLINE 2021 ANNUAL UPDATE



You need to certify your volumes to complete your registration update.

Volumes

Your FACILITIES and VOLUME Data:

Estimate Total
in 000s bbls

0

Edit

2021 Estimate Total U.S. E15 Volumes (in 000's barrels)

E15

0

Volume Certification

certifies that NFSP Gasoline track volumes entered are accurate and in accordance with the FSPTC agreement.

Prioritized Import PADD Locations

Your Prioritized PADD Location Data:

Prioritized
PADD
Locations

0

Edit

Cancel

Save

Gasoline Volume Inputs

Your FACILITIES and VOLUME Data:

Your FACILITIES and VOLUME Data:									
Sold	EPA Reg ID		Imports		Facility				
	Company	Facility	Company PADD Registration	PADD #	Facility Name	Street Address	City	State	Zip Code

Your FACILITIES and VOLUME Data:

(000s barrel/year)				
2021 estimate				
Production: Includes all "grossed up" Finished Motor Gasoline (FMG) (all BOBs)	Import: Includes all "grossed up" Finished Motor Gasoline (FMG) (all BOBs)	Ethanol: Actual use at oxy blending terminals	Ethanol - Accounted For: Sum of Production plus Import "grossed up" BOB	Ethanol - Not Accounted For: Difference of "Ethanol" and "Ethanol - Accounted For" in Refinery totals

Prioritized PADD Inputs

Your Prioritized PADD Import Facilities:

		Imports	Facility				
	Sold	PADD #	Facility Name	Street Address	City	State	Zip Code
1	<input type="checkbox"/>						

[+ Row](#) [Close](#) [Save](#)

Instructions for entering your Prioritized PADD Import Facilities for Gasoline.

This table is used to enter the **Prioritized PADD Import facilities**, that can reasonably be supplied by source during the calendar year.

By facility please provide:

- PADD number
- address information for each GASOLINE PRIORITIZED PADD IMPORT supply facility/terminal/operation

NOTE: The selected Import PADDs for Prioritized PADD Import Facilities need to be registered as Import Company PADD Registration in the Volumes section.

To **remove a facility**, hover over the row number and an X icon will appear. Click the icon. You will be asked to confirm that you want to remove the row.

To **remove a previously registered facility**, you must mark it as sold. Click the checkbox next to the row number.

Diesel Registration

- Populated by Gasoline NFSP registrations
- No EPA ID required
- Includes on and off road
- Volume in (000's) of barrels
- No Diesel – enter 0 and certify

NSOP Registration Details (1)

- ONLY Gasoline facilities participate
- Populated by Gasoline NFSP registrations
 - Corp, Facility Primary Contacts, Secondary (Optional)
- Exceptions: (Will not participate in NSOP)
 - Inline blending waiver
 - Butane-Pentane blending w/PCG
 - CARB Fuel Exclusively
 - PADD Rail/Truck exclusively
 - No Ethanol Dilution

NSOP Registration Details (2)

- Manufacturer / Imports
 - Annual (Year Around)
 - Limited (Fixed Seasonal Dates)
 - PADD Registration lead times – 30 days
- Seasons
 - Winter1 - January 1 to April 30
 - Summer - May 1 to September 15
 - Winter2 - September 16 to December 31
- Limited Production Schedule
 - Text box for Exception Descriptions

NSOP Inputs

NSOP FACILITY NSOP - 2021 ANNUAL UPDATE



You need to complete a gasoline enrollment for the program year in order to complete a NSOP enrollment.

You need to certify your data to complete your registration update.

NSOP Facility Data

Your FACILITIES and NSOP Data:

 Edit

Data Certification

certifies that NSOP Facility track data entered is accurate and in accordance with the FSPTC agreement.

Cancel

Save

NSOP Facility Inputs

Your FACILITIES and NSOP Data:

Your FACILITIES and NSOP Data:											
EPA Reg ID		Facility							Company POC		
Company	Facility	Company PADD Registration	PADD #	Facility Name	Street Address	City	State	Zip Code	Name	Email	Phone
1		<input type="checkbox"/>									

Your FACILITIES and NSOP Data:

NSOP Facility Contacts							
Primary Facility POC				Secondary Facility POC			
Name	Email	Phone	Cell phone	Name	Email	Phone	Cell phone

Your FACILITIES and NSOP Data:

Exceptions							Season		
Inline Blending	Butane/Pentane	Rail/Truck Imports	CARB Fuel	No Ethanol	Production/Import	Limited Production/Import	Winter	Summer	Winter 2
Waiver	Blending with PCG	(Exclusively)	(Exclusively)	Dilution	Operations	Operations Note	01/01 - 04/30	05/01 - 09/15	09/16 - 12/31
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Annual/Limited

Data Management - Summary

- PNC notice – via email
- Login to website – www.rfgsa.org
- Choose – Gasoline Track/Program
- Sample Worksheet - Details
- ACTIONS – Respond/Close
- User Options – Administration
- Resources

You have received a PNC Email Notification

Here is a Sample of what it may look like:

Send

To... Joe@TestStation.com

Cc...

Bcc...

Subject: FW: PNC Notification

As part of an approved Environmental Protection Agency (Federal/State) Testing Program, new PNC sample(s) have been posted to the [RFGSA website](#).

One of the following situations has occurred:

The test results do not match product specifications or we were not allowed to collect a sample.

Please go the RFGSA website for further details on this issue.

What do I do Next? [Fuel Survey PNC Help](#).

SampleId: 10000000
Date Sampled: 3/17/2013 3:00:00 PM
D5599-EtOHVol
Pump Label: Correct Label
Ethanol Volume Percent: 10.7
Brand: Unbranded
Station Name: TestStation
Pump Brand: Unbranded
123 Main Street
SomeWhere, TX 12345

Ethanol is too high

What does this stuff mean?

First it says to go to the RFGSA website for further details

Use the Link "[Fuel Survey PNC Help](#)" for more Information

Then it tells you about the sample:

Sample Id Number

Date Sampled

Test Method which caused the PNC (D5599-Ethanol % Volume)

Pump Label: The Observed Labeling on the Pump

Ethanol Volume Percent: The Result of The Test (limit for Gasoline 10.5)

Brand: Brand of the Station

Station Name and Address

Log in to the RFGSA Website

Select the Gasoline Program

The PNC Sample Id should be listed on the screen

Click “Worksheet” to enter the Sample Worksheet Screen

View Sample List User Options Downloads RFG Survey Association -- Data Jamie Pollock [Sign Out](#) | [Contact Us](#) |

[Filter Data](#) [Export](#) [Aggregate Reports](#) [Counts](#)

1 found. Filter Criteria: Sample Id: 1092557

	<u>Status</u>	<u>SampleId</u>	<u>Disposition/Label/Octane</u>	<u>Test Results</u>	<u>Station Information</u>	<u>Address Information</u>	<u>State</u>	<u>Zip</u>	<u>Date Sampled</u>
Worksheet	Open	10000000 Gasoline	Analyzed D5599-EtOHVol Correct Label 90	EtOH vol% 12.2	Brand: UnBranded Pump Brand:	TestStation 123 main Street SomeWhere,TX 12345	TX	12345	Mon Mar 4, 2013 3:15 PM

Click “Worksheet” to enter the Sample Display Sheet

Sample Worksheet Screen

This is where the Photo and *Field Origin Report* can be viewed
As well as entering 'Corrective Actions'

View Sample List User Options Downloads RFG Survey Association -- Data Jamie Pollock Sign Out Contact Us

Add Action

Worksheet

Station History

Sample Information	Station Information	Dates
10000000 Analyzed D5599-EtOHVol Correct Label Open RU 90 Under Canopy:	TestStation 123 Main Street SomeWhere, TX 12345	Period: Tuesday, January 01, 2013 to Sunday, March 31, 2013 Collected: Monday, March 04, 2013 3:15 PM Requested: Winter

[Analysis Summary](#)

[Analysis Details](#)

[Actions](#)

[_1000000 -Photo.JPG](#)

[View Field Origin Report](#)

[Download PNC Analysis Details](#)

Upload PTD/other documents (PDF only)

Only PDF Files are allowed.

What does this stuff mean?

Anything Underlined is a link to something else

The Photo can be viewed to verify it is your Site

The Field Origin Report has notes and the Receipts are available

Next,

Select Actions to enter any information about how the problem is resolved.

Support documents may be uploaded to verify the Actions by browsing your computer for the correct documents.

Actions are seen by EPA

EPA can see what you are doing to correct the problem.
Its automatic, You enter comments and they get notified.

The screenshot shows a web application interface. At the top, there are navigation links: "Analysis Summary" and "Analysis Details". Below these is a button labeled "Actions", which is circled in red. Below the "Actions" button is a table with three columns: "Action", "Date(s)", and "Comments". The "Action" column contains the text "Comment-SwP", which is also circled in red. The "Date(s)" column contains the text: "Implemented: 3/15/2013 10:43:00 AM", "Entered On: 3/15/2013 10:42:30 AM", "Entered By: Sam DeViney", and a link "Contact Southwest Research Institute". The "Comments" column contains the text: "Oxygen >= 5.85 for Gasoline samples". Below the table, there are links for "1000000-Photo.JPG", "View Field Origin Report", and "Download PNC Analysis Details". At the bottom, there is a form titled "Upload PTD/other documents (PDF only)". The form has a "Browse..." button, a "File Description:" dropdown menu with "Photograph" selected, and an "Upload" button. Below the form, there is a red error message: "Only PDF Files are allowed." A blue arrow points from the "Only PDF Files are allowed." message to a text box on the right.

Action	Date(s)	Comments
Comment-SwP	Implemented: 3/15/2013 10:43:00 AM Entered On: 3/15/2013 10:42:30 AM Entered By: Sam DeViney Contact Southwest Research Institute	Oxygen >= 5.85 for Gasoline samples

Upload PTD/other documents (PDF only)

Browse... File Description: Photograph Upload

Only PDF Files are allowed.

What does this stuff mean?

There is already one Action, it's an automated system comment about the Oxygen Amount exceeding 5.85 - Ethanol above the limit generates this comment.

Add Action is located at the top of the screen, Click it and you have a box to type the response to the PNC. This is where you explain the actions you are taking to resolve the problem. (Enter as many as needed)

Upload Documents like:
'Product Transfer Documents'

Close the PNC

Once all the Actions have been entered, Finalize the process by closing out the PNC. This removes the Sample from the 'Open PNC List', but actions can still be added later.

Adding an Action to a Closed PNC will re-Open the PNC.

Comment-SwRI	8/31/2012 5:02:00 PM		PNC Letter sent to station.	8/31/2012 4:39:50 PM Southwest Research Institute
Photo Uploaded	7/19/2012 2:24:00 PM		Photo uploaded by Contractor	7/19/2012 2:24:00 PM Southwest Research Institute

Add Action(s)

Action	<input type="text" value="Comment only"/>	
Distributor	<input type="text" value="Comment only"/>	Manage Distributors
Comments	<input type="text" value="Notify station/Suspend sales"/>	
	<input type="text" value="Notify terminal(s)/carrier(s)"/>	
	<input type="text" value="Pump out"/>	
	<input type="text" value="Retest"/>	
	<input type="text" value="Request retest-SwRI"/>	
	<input type="text" value="Root Cause/Preventative Action"/>	
	<input type="text" value="Assign Distributor"/>	
Date/Time Implemented	<input type="text" value="CLOSE / SUBMIT"/>	<input type="text" value="AM"/>

Upload your company's specific PNC instructions to be sent to the distributors

[View Current PDF](#)

Uploading a new document will replace current

Sample View – User Options

User Options –
Access the Administrative
section of the Website

Filter Criteria: PNC?: PNC Status: Open

	Status	SampleId	Disposition	Test Results	Station Information	Address Information	State	Zip	Date Sampled
Worksheet	Open Lightspeed Oil Company	805363 Gasoline	Analyzed - Low Ethanol E10	EtOH vol% 6.14	Brand: Lightspeed Pump Brand: Lightspeed	Lightspeed 1800 JAMESTOWN RD WILLIAMSBURG , VA 23185	VA	23185	Sun Jun 3, 2012 8:18 AM
Worksheet	Open Lightspeed Oil Company	842414 Gasoline	Analyzed - High EtOH E10	EtOH vol% 10.66	Brand: Lightspeed Pump Brand: Lightspeed	Lightspeed 4448 E MAIN/US 41 ST HACKETTSTOWN , NJ 07840	NJ	07840	Sun Jun 3, 2012 8:18 AM

Administrative Menu

View Sample List User Options Downloads RFG Su

By adding a new user, you grant access to view/update your samples.
Please enter all the information below in order to add a new User

Point of Contact:

E-Mail:

Address:

City:

State/Province:

Postal Code:

Phone #:

FAX:

Administrator?

Read/View Only Permission?

Grant Permission to Program(s)? Gasoline Program

View Program Users for:

Program	Contact	E-mail Address	Administrator	Active	Read Only	Entered On		
Gasoline	Bob Fitz	bfitz@ls.com	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	5/8/2012 10:48:00 AM	Edit	Remove from Program
Gasoline	Jon Smith	jsmith@ls.com	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	12/5/2006 4:21:00 PM	Edit	Remove from Program

Enter the contact information for the user you want to add

Enter the permissions to the program(s)

After making a contact ; the information and permissions can be changed

Set Users to Read Only.
Limits the account. Makes them only able to view information

Edit User Permissions

After making a contact ; the contact information can only be changed by the user now

After making a contact ; the permissions can be changed and the Email address can be changed

Phone #:

FAX:

Administrator?

Read/View Only Permission?

Receives EPA email?

Grant Permission to Program(s)?

After making a contact ; Other users can be added to the program

View Program Users for

Program	Contact	E-mail Address	Administrator	Active	Entered On	
Gasoline	Bob Fitz	<input type="text" value="bfitz@ls.com"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	5/8/2012 10:48:00 AM Update Cancel

Users without permissions:

Contact	E-mail Address	Entered On	
Susan Fitz	sfitz@ls.com	4/22/2008 11:10:00 AM	Add to Program

Program Resources

- Workshop Presentation – API/AFPM/RFGSA websites
- Email PNC to Program Participants
 - Details Issue
 - Independent Help Links
 - Emphasis on “go to Website for Details”
- Available Via Downloads tab – worksheet screen
 - Training Vignettes - Report Access, Sample action, Managing users
 - Data Filtering
- Non-member PNC response system

2020 RFGSA – Next Steps

- RFGSA Preparations – 2020

- 1st Qtr.:

- NPRM Adjustments/NSOP Website Integration
 - Industry Workshop planning
 - Validate NSOP Registration package
 - Draft Survey Design

- 2nd Qtr.: Final Rule

- Industry Workshop/Assistance (s) – May/(June)
 - Finalize NSOP RFGSA Document package
 - RFGSA Budgets
 - BOD Meetings
 - 2021 Registration/Enrollment begins
 - Survey Design - updates

2020 RFGSA – Next Steps (2)

- 3rd Qtr.: Ongoing Registrations
 - Survey Design plans finalized/submitted
 - STR contracts signed
- 4th Qtr.: Ongoing Registrations
 - Annual billing – by Oct. 1
 - Dues Remittance – no later 12/01
 - EPA - Escrow letter – 12/15
- 1/2021 – NFSP/NSOP Implementation
- 2020 Timelines
 - Data
 - Data Transfer/ Reporting/ Website updates
 - PM
 - Operational Procedures Administrative/ Field Training/ Testing/ Data Transfer

Questions ?

- Questions

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